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Jarkesy May Short-Circuit FERC Enforcement Cases

By Alex Calabro and Paul Pantano (October 30, 2024)

On Sept. 19, the Federal Energy Regulatory Commission issued an order terminating the hearing procedures in Total Gas & Power North America Inc., and holding the proceeding in abeyance until further notice.[1]

The commission's termination and abeyance order comes in the wake of the U.S. Supreme Court's June decision in U.S. Securities and Exchange Commission v. Jarkesy, which has triggered a review of administrative proceedings tried before an administrative law judge.

As a result of Jarkesy, how FERC will approach Total and other pending and future enforcement cases under the Natural Gas Act, or NGA, remains uncertain for the time being. But the decision could lead to a significant departure from the commission's customary practices.

In 2016, the commission issued an order to show cause and notice of proposed penalty to TotalEnergies Gas & Power North America Inc., formerly known as Total Gas & Power North America Inc.[2] The show cause order directed Total to show cause why it should not be found to have manipulated natural gas prices, in violation of the NGA and FERC's regulations, and why it should not be assessed a \$213.6 million civil penalty, as well as \$9.18 million in disgorgement.[3]



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Since then, the litigation in Total has been lengthy and extensive, and includes the commission's order establishing a hearing before an ALJ, and Total filing for a preliminary injunction in the U.S. District Court for the Southern District of Texas.[4]

On Oct. 19, 2023, the court stayed both its own proceedings and the proceedings before the ALJ, pending the resolution of Jarkesy at the Supreme Court. The high court's decision in Jarkesy was expected to have broad implications on administrative adjudications, including the proceeding in Total.

On June 27 of this year, the Supreme Court issued its decision in Jarkesy.[5] The court held that the Seventh Amendment to the U.S. Constitution entitles respondents to a jury trial when the U.S. Securities and Exchange Commission seeks civil penalties for securities fraud in an administrative enforcement proceeding.

The court ruled that the Seventh Amendment's guarantee of a right to a jury trial applies to all claims that are "legal in nature." Because the SEC's antifraud provisions replicate common law fraud, and the remedy of civil penalties is legal in nature, respondents are entitled to a jury trial for claims brought by the SEC alleging securities fraud and seeking civil penalties.[6]

In light of the Jarkesy decision, FERC announced in the termination and abeyance order in Total that it was terminating the hearing procedures before the ALJ, and that it will not impose penalties against Total for the conduct alleged in the show cause order on the basis of an administrative enforcement proceeding before an ALJ.[7]

The termination and abeyance order will take effect upon an order from the Southern District of Texas confirming its effectiveness in light of the stay.[8]

Although FERC stated that it expects to issue a future order in the Total docket, it is unclear at this point what further action will be taken. According to a joint status report submitted to the Southern District of Texas, the parties are engaged in ongoing discussions about what the termination and abeyance order means for the litigation in that court on a going-forward basis.[9]

FERC's termination of ALJ hearing procedures in Total, one of its largest pending enforcement cases, showcases the Jarkesy decision's impact on FERC's enforcement process. The commission explained that it is examining Jarkesy's effect on its existing enforcement procedures, and will address its approach to enforcement cases in light of the decision.[10]

FERC has long taken the position that enforcement actions under the NGA must be tried before an ALJ.[11] In 2005, the Energy Policy Act, or EPAct 2005, amended the NGA, the Federal Power Act, or FPA, and the Natural Gas Policy Act to give the commission enhanced civil penalty authority. The commission then issued its "Policy Statement on Enforcement" to provide guidance on its enforcement process going forward.

In the policy statement, FERC acknowledged that "[w]hile procedures for issuing civil penalties are in place under the FPA, EPAct 2005 is silent with respect to procedures under the NGA. When we issue civil penalty notices under the NGA, we intend to provide companies with hearing procedures before an administrative law judge."[12]

The commission reaffirmed this position in its "Statement of Administrative Policy Regarding the Process for Assessing Civil Penalties," issued in 2006.[13] FERC explained:

EPAct 2005's grant of civil penalty authority under the NGA did not specify the process by which a penalty is to be assessed. The only statutory guidance given is that the 'penalty shall be assessed by the Commission after notice and opportunity for public hearing.' In the [2005] Policy Statement on Enforcement, the Commission noted this and stated its intent to provide an administrative process for penalty assessment.[14]

The commission stated that generally, it would assess civil penalties under the NGA either with paper hearing procedures or by referring the matter to an ALJ, depending on the circumstances.[15]

After Jarkesy, FERC must now revise its customary practice of relying on the administrative process to assess civil penalties for fraud and manipulation actions, and other actions that are legal in nature and resemble common law causes of action, under the NGA.

However, the underlying statutory text of the NGA may throw a wrench into the commission's ability to revise its enforcement procedures in response to Jarkesy's requirement that respondents receive a jury trial.

As FERC pointed out in its "Statement of Administrative Policy Regarding the Process for Assessing Civil Penalties," the NGA is silent on the process by which a penalty must be assessed, and the commission has taken the position that "[t]he NGA civil penalty process does not include the possibility for [a respondent] to receive a de novo review in district

court, because there is no statutory provision permitting de novo review."[16]

Accordingly, FERC will likely need a statutory fix from the U.S. Congress that allows it to bring an enforcement action under the NGA in federal district court to comply with Jarkesy's directive.

Importantly, unlike the NGA, both the FPA and the Natural Gas Policy Act provide for an avenue of de novo court review for commission actions assessing civil penalties. Such statutory allowances arguably permit FERC to adapt its enforcement procedures to Jarkesy for actions brought under the FPA and the Natural Gas Policy Act that are legal in nature without requiring intervention from Congress.

FERC may assert that under the FPA, the respondent can opt for a process that ultimately allows for the exercise of its Seventh Amendment right.

But this is not a foregone conclusion. Under the FPA, after the commission issues a show cause order, respondents have the choice to proceed with an administrative hearing before an ALJ or to receive an immediate penalty assessment from FERC that can be reviewed de novo in federal district court.[17]

Courts have characterized the show cause process at FERC as adjudicative in nature, which could be viewed as invading the province of the jury.[18] Certainly the commission's issuance of an immediate penalty assessment is premised on the determination of a violation, and the subject of the assessment is penalized and suffers reputational harm.

If FERC seeks a legislative fix to the NGA, it may well decide that the FPA should be clarified as well.

As the commission evaluates Jarkesy's effect on not only other pending enforcement cases, but also all enforcement actions going forward, it has become clear that the ramifications of the decision are considerable, and may usher in a marked departure from FERC's customary approach to enforcement.

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- [1] Total Gas & Power N. Am. Inc., 188 FERC ¶ 61,197 (2024) (hereinafter, "termination and abeyance order").
- [2] Total Gas & Power N. Am. Inc., 155 FERC ¶ 61,105 (2016).
- [3] FERC also directed two Total traders to show cause why they should not be found to have manipulated natural gas prices and be assessed individual civil penalties.
- [4] Plaintiffs' Motion for Preliminary Injunction, TotalEnergies Gas & Power NA Inc. v. FERC, No. 4:22-cv-04318 (S.D. Tex., filed Dec. 16, 2022).

- [5] SEC v. Jarkesy, 144 S.Ct. 2117 (2024).
- [6] For an overview of the Jarkesy case and its implications, see The Jarkesy Decision and the Future of Administrative Proceedings, Willkie Farr & Gallagher LLP Client Alert (July 1, 2024), available at https://www.willkie.com/-

/media/files/publications/2024/07/the_jarkesy_decision_and_the_future_of_administrative_proceedings.pdf.

- [7] Termination and abeyance order at P 5.
- [8] Id. P 7.
- [9] Joint Status Report, TotalEnergies Gas & Power NA Inc. v. FERC, No. 4:22-cv-04318 (S.D. Tex., filed Sept. 20, 2024).
- [10] Termination and abeyance order at P 6.
- [11] See Policy Statement on Enforcement, 113 FERC \P 61,068 (2005) (hereinafter, "2005 Policy Statement on Enforcement").
- [12] Id. P 16.
- [13] Statement of Administrative Policy Regarding the Process for Assessing Civil Penalties, 117 FERC \P 61,317 (2006) (hereinafter, "Statement of Administrative Policy Regarding the Process for Assessing Civil Penalties").
- [14] Id. P 6.
- [15] Id. P 7.
- [16] Id.
- [17] Id. P 5.
- [18] See FERC v. Powhatan Energy Fund LLC, 949 F.3d 891, 902 (4th Cir. 2021) ("On balance, the procedures mandated by FERC's Show Cause Process more closely resemble an adjudicative 'proceeding' than a prosecutor's charging decision").